| Scout Report sent out | |
|---|---------------|
| Noted in the NID File | |
| Location map pinned | |
| Approval or Disapproval Letter | 1x unit |
| Date Completed, P. & A. or operations suspended | 12-1-59 |
| Pin changed on location map | |
| Affidavit and Record of A & P | |
| Water Shut-Off Test | |
| Gas-Oil Ratio Test | |
| Well Log Filed | - ₽ |
| | |

| FILE NOTATIONS | | |
|---|--|--------|
| Entered in NID File Entered On S.R. Sheet Location Map Planed Cont. Induced LV/ R. for Clair, on Fee Land | Checked by Chief Copy NID to Field Office Approval Latter Disapproval Latter | |
| CONTRIBUTE DATA: Data Visit Complication 12-7-59 OVV W/V TA GW OS PA V | Location Inspected Bond referred State of Fee Land | LXIC |
| Diller's Log.) 2 24-59 Electric Legs (No.) 3 _E | GR | Micro. |

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|---|---------------------------------------|--|
| FILE NOTATIONS | | |
| Entered in NID File Entered On S.R. Sheet Location Map Pinnod | Checked by Copy N1D to | o Field Office |
| Card Indexed I W R fo. State on Fee Land OOMSTITED A DATA | · · · · · · · · · · · · · · · · · · · | est er |
| Date Well Consisted CW | TA Bond rebre d | al conta |
| Driller's Log | LOGS FILED | |
| E | E-I GR GR. GR. | -N Micro |

Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| | * 3x | expires 12 SLC | -31-60 | |
|-------|-----------|-------------------|--------|---|
| Lease | Office Of | 76954 | | - |
| | Bluff | Benc | h | |

| | | X SUBSEQUENT REI | PORT OF WATER SHUT-OFF | |
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| NOTICE OF INTENTION TO CHANG | | | ORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST W | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | v 11 | ORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRI | - 177 '' - 176 - | | ORT OF RE-DRILLING OR REPAIR | . 6 |
| NOTICE OF INTENTION TO SHOOT | | | ORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL ON | 3.1 | SUPPLEMENTARY | WELL HISTORY | |
| MOTICE OF INTENTION TO ABANDA | ON WELL | | | |
| (IND | ICATE ABOVE BY CHECK MARK | NATURE OF REPORT, NO | OTICE, OR OTHER DATA) | |
| | | | | |
| | | Septe | ember 30, 1959 | . 19 |
| Bluff Bench | | | | |
| Vell No. 11 is loc | cated 1904 ft. from | N line and 2] | ft. from $\begin{Bmatrix} \mathbf{E} \\ \mathbf{W} \end{Bmatrix}$ line of | 10 |
| | | 135 mic and | W mie or | SCL, |
| E NW Section 10 | <u>4</u> 0S | 22E | SLM | |
| (1/4 Sec. and Sec. No.) | | (Range) | (Meridian) | |
| luff Bench WC | San Juar | | Utah | |
| (Field) | (County o | r Subdivision) | (State or Territory) | |
| tata names of and expected depth | s to objective sands; show size ing points, and all o | | of proposed casings; indicate mudd d work) | |
| Rotary drilling equiparadox Salt Formaticasing cemented to 2-7/8" OD casing as cement. Mud Prograpay. Drill Stem Teletc will be run before | ipment will be us ion. Casing Prog the surface, Oil dictated by pay m: Conventional g sts: All oil and ore setting casing | sed to drill in gram: Approximately and serving requirements of the serving requirements of the serving representation of the serving representation of the serving of the serving representation of the serving represe | to approximately 6050 nately 2001 of 7" OD nired amount of $4\frac{1}{2}$ " (nented with required convert to oil emulsified to Stimulation to | to the Surface D or amount or to drive |
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| LEASE-PLAT & PIPE LINE DATA DIV. NO | | | • • • • • • • • • • • • • • • • • • • | | | . # | | | | | | | | | | |
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| IF USED FOR PIPE LINE DIAGRAM Il Length and Size of Pipe Laid | uried | Engi | - | | | | | | | | | | | | | |
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| T. To | ÄÅ | ાં હૈ | | | | | | | | | | | | 31 | | 45. |

When used as $\frac{1}{4}$ " Section Scale, $\frac{1}{2}$ = 400' When used as Section Scale, $\frac{1}{2}$ = 800' When used as 4 Sections Scale, $\frac{1}{2}$ = 1600' Place check mark after scale used.

Plat made by Date. 1/2" Base Map (Pend.). Plat Book Date (Comp.) Block Map (Pend.) .Date (Comp.) Date Block Map Tr. (Pend.). Date (Comp.)

COMPANY THE CARTER OIL COMPANY

Well Name & No. BLUFF BENCH, WELL # 11

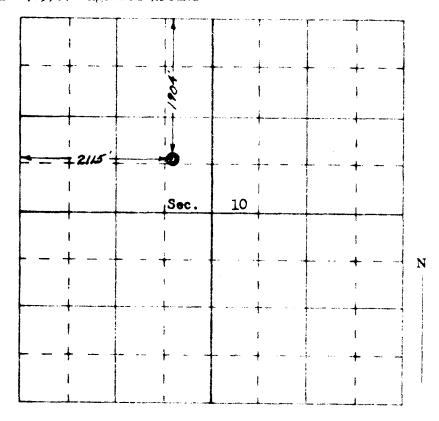
Lease No.

Location 1904' FROM THE NORTH LINE & 2115' FROM THE WEST LINE

Being in NE SE NW

Sec. 10 , T 40 S, R 22 E, S.I.W., SAN JUAN COUNTY, UTAH

Ground Elevation 4659.7 ungraded ground



Scale - 4 inches equals 1 mile

Surveyed 26 September

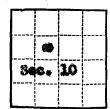
19

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

| Budget Approv | Bureau al expin | No. | 42-R358 |
|------------------|--------------------|-------|---------|
| Applov | at cybiti | 28 14 | 31. |

SIC Land Office

La. No. 067696

Unit Bluff Bench



| SK Ni Section 10 (4 Sec. and Sec. No.) | (Twp.) | 22E (Range) | • • • | sec. <u>10</u> |
|---|-----------------------|---|--|----------------|
| Well No. 11 is locat SK No Section 10 (4 Sec. and Sec. No.) | ± . | 22E (Range) | (Meridian) | sec. 10 |
| Well No. 11 is locat | ± . | * ' | • • • | sec. 10 |
| Well No. 11 is locat | ted 1904 ft. from | $\mathbf{n}_{-} \left\{ \begin{array}{c} \mathbf{IN} \\ \mathbf{G} \end{array} \right\}$ line and | ft. from $\{\mathbf{w}\}$ line of | sec. 10 |
| William St. Community William & A. | | (NT) | | • |
| (INDICA' | TE ABOVE BY CHECK MAR | K NATURE OF REPORT | , notice, or other data) November 18, | 19 55 |
| NOTICE OF INTENTION TO ABANDON | | Casing) | Report | 22 |
| | | | ARY WELL HISTORY | |
| | | 1 1 | REPORT OF ABANDONMENT. | |
| NOTICE OF INTENTION TO RE-DRILL | | 1 11 | REPORT OF ALTERING CASING | , , |
| NOTICE OF INTENTION TO TEST WAT | | 1 11 | REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO CHANGE P | | 1 11 | | |

Set 1 barrel as conductor at 11-1/2' with socks coment.

Set 6 jts., 193' of 8-5/8" OD 2h# casing at 20h' with 156 sacks cement. circulated to surface.

Spudded 10-27-59

| I understand | d that this plan of work must receive approval in writing | by the Geological Survey before operations may be commenced. |
|-------------------------------------|---|--|
| Company | The Carter Oil Company | |
| • • | P. C. Box 3082 | COPY (ORIGINAL) B. M. BRADLEY |
| | Durango, Colorado | By |
| 4.48 48 22.444.444.444.44.44 | *************************************** | B. M. Bradley Title Dist. Supt. |

Form OGCC-3

| | | 直 | | | |
|----|------|----|----|--|--|
| Se | ect: | on | 10 | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building Salt Lake City 14, Utah

| То | be | kept | Confidential | until_ | - | | | | |
|----|----|------|--------------|--------|----------|--------|-------|--------|------|
| | | | | | exceed 4 | months | after | filing | date |

| LO | CATE WEL | L CORRECTLY | <u>_</u> | L | OG OF (| OIL OR G | AS W | ELL | 4 | |
|-----------------|------------|---------------------|----------------|---------|-----------------------------|------------------------|------------------|-------------|-----------|--|
| Opera | ting Com | nany The | Carter (| oil Con | npany Addrag | ss P. O. Box | 082 . D w | rango, | Colorado | |
| | | - | | | | Wildcat | | | | |
| | | | | | | M Cor | | | | |
| | | | | | | Line of Section | | | tion 4675 | |
| | | · · · · · · | | | | ct record of the w | | | | |
| | | determined f | | | | | | | | |
| , | | | | | Signed | M. Bradley | BAR | ley | | |
| | | cember 21, | | | * | | Dis | Supt | | |
| | | - | ~ | | | ll at above date. | | 1 | | |
| Comm | enced dril | lling Octob | | • | | hed drilling .to .T | | | | |
| | | | OI | L OR | GAS SANDS (Denote gas by G | OR ZONES D & | A: Dec | ember | 1, 1959. | |
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| • | | | | | | , from | | | | |
| | | | | | | | to | | | |
| 110.0, | 110111 | | | | TANT WATER | • | | *********** | | |
| No. 1. | from | None | | | | , from | to | | | |
| - | | | | | | , from | | | | |
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| casing | per foot | | Make | Amour | | Cut and pulled from | From- | То- | Purpose | |
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| | <u></u> | | | | | ING RECORD | | | | |
| Size | Where se | t Numb | er sacks of ce | ment | Method used | Mud gravity | Am | ount of mu | ıd used | |
| casing 3-5/8 | 201 | | | | Halliburton | | - | | | |
| | 201 | 4 | | | ilean Labour Coll | | | | | |
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| Heavin | o nluo—N | /Interial | | | S AND ADAP | rters I | Depth set | | | |
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| | | | DLS USED 5839 feet and from |
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| able tools wer | e used fromNc | one feet to | feet, and from feet to feet |
| . 3- | | | DATES |
| | ember 21, | 19_52 | Put to producing D & A: December 1, 19 59 |
| The produ | iction for the first | 24 hours was | barrels of fluid of which% was oil;% |
| mulsion; | % water; and | -% sediment. | Gravity, °Bé. |
| If gas well | l, cu. ft. per 24 hou | urs | Gallons gasoline per 1,000 cu. ft. of gas |
| Rock pres | sure, lbs. per sq. ii | n | |
| <u>"</u> | | | PLOYEES |
| | | , Driller | , Driller |
| | | | , Driller |
| # = # = # = # = # = # = # = # = # = # | | • | TION RECORD |
| FROM- | то- | TOTAL FEET | FORMATION |
| LECTRIC LOC | | | |
| mtace | 846 | 846 | Not logged. |
| 846 | 1530 | 684 | Nava jo |
| 30 | 2550 | 1020 | Chinle |
| 550 | 2587 | 37 | Cutler |
| 550 587 | 2657 | 70 | DeChelly |
| 657 | 4504 | 1847 | Organ Rock |
| 2011 201 | 5623 | 1119 | Hermosa |
| 623 | 5835 | 212 | Paradox |
| 35 35 | 5839 | 575 | Salt. |
| | | | |
| ISTORY OF V | | CORES CUT. | |
| ST #1: 558 hr ISIP 20 | 5-5625'. Tool 70#; IFP 30#; | open 1 hr 15 : FFP 40#; 1 hr : | min, open w/weak blow & died. Rec. 15' drlg 15 min FSIP 1745#; IHP 2785#; FHP 2780#. |
| | | | |
| or #2: 574 | TOO. | n ober 12 urs, | open w/weak blow, increased to fair in 10 min. c. 240' drlg mud; 120' muddy water & 480' sal |
| emained fai | r for remainde | AL OT PEST. KE | ec. 240° drig mid; 120° middy water α 400° sai α 135#; FFP 395#; $1\frac{1}{2}$ hr FSIP 2410#; IHP 2885#; |
| rainbow (| AT OIT T UL 7 | PIE 2422#; IFF | ערכד און נייינון און בי דייי און די דייי און דיייי און דיייייייייייייייייייייייייייייייייייי |
| 6]7 m7 | 20 PATT | 5650_5550 / | 23 sx; 4550-4450' w/23 sx; 2625-2525' w/23 sx |
| err bragged | # 42 TOTTOMS: | VOI 10/02 0~ | 1-751 m/76 or & 201 to ourfoce with 10 or |
| 1500 T | v/25 8x; 900-8(| w/ 25 SX; 23 | 0-175' w/16 sx & 30' to surface with 10 sx. |
| х ц'ury I | rote warker bla | aced in top of | surface casing. |
| | l de la companya de l | 1 | |
| Ì | 1 | | |
| | Ţ | | |
| | ļ | <u> </u> | OVER TITES TO THE TOTAL THE TITES |
| | | · · · | [OVER] ELECTRIC LOG TOPS. |
| | | | At the end of complete Driller's Log. |

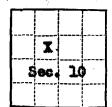
At the end of complete Driller's Log.

add Geologic Tops. State whether

from Electric Logs or samples.

N

Form 9-881 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

| Budget | Bureau | No. | 42-Rass | 4 |
|--------|-----------|-----|---------|---|
| | al expire | | | |

Land Office SIC

Lasse No. 067696-A

Alger

| 1 | TENTION TO DRILL | | CURCEOUE | DEPART OF 1111 | | | |
|---|---|--------------------------------|--------------------------------------|----------------------------|---|-------------------------|--|
| NOTICE OF INT | TENTION TO CHANGE PLANS | | 11 | REPORT OF WATER | | | |
| (| TENTION TO CHANGE FLANS | | 11 | | G OR ACIDIZING | | |
| 1 | TENTION TO RE-DRILL OR R | | SUBSEQUENT REPORT OF ALTERING CASING | | | | |
| 1 | TENTION TO SHOOT OR ACI | | ii . | • | | | |
| | TENTION TO PULL OR ALIEF | | 11 | | NMENT | | |
| | TENTION TO ABANDON WELL | 400 | | THELL HISTORY | | | |
| | (IND)CATE AE | BOVE BY CHECK MARK NA | TURE OF REPORT | NOTICE, OR OTHER | DATA) | | |
| | | ••• | | Dec emb | er 31, | 19 5 | |
| Bluff B Well No. | ench Unit 11 is located | 1904 ft. from. | N line and | 2115 ft. fro | $\mathbf{m} \left\{ egin{array}{c} \mathbf{W} \\ \mathbf{W} \end{array} \right\}$ line of | sec. L) | |
| | W Section 10 and Sec. No.) | 110S 2 (Twp.) (Rai | 2E | SIM | | | |
| | Bench | | | (Meridian) | TT4. | | |
| | Field) | (County or Su | Juan | | Utah (State or Territory) | | |
| State names of s | and expected depths to obje | ctive sands; show sizes, v | veights, and long | ths of proposed casi | ngs: indicate muddi | ля iobs. cement | |
| ce cement | t is intended to plugs - 23 sac 0-1500; 23 sac to erect a ha dr | ks 5650-5550'; ks 900-800'; | 23 sack 230-1751 | s 4550-4450 with 16 sac | '; 23 sack ks & 30' t | o surface | |
| sacks. T d clean lo | | | | | | | |
| saeks. T l clean lo | wal for above f | rom Mr. Billy | J. Shoger | to Mr. M. | Tudor on 11 | -30-59• | |
| sacks. T | | rom Mr. Billy | J. Shoger | to Mr. M. | Tudor on 11 | -30- 59 . | |
| sacks. T | | rom Mr. Billy | J. Shoger | to Mr. M. | Tudor on 11 | -30-59。 | |
| sacks. T d clean lo | | | • | | | | |
| sacks. To clean look appropriate the sacks. The sacks appropriate | wal for above f | st receive approval in writ | • | | | | |
| sacks. To clean look appropriate the clean look | wal for above f | st receive approval in writ | | | | | |

B. M. Bradley

Title Dist. Supt.

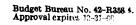
Durango, Colorado

*

10



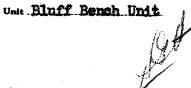




(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office SIC Lease No. 067696-A



| | | | RTS ON WELLS | • |
|--|---|---|---|----------------|
| NOTICE OF INTENTION TO |) DRILL | SURSFOLIENT PE | PORT OF WATER SHUT-OFF | |
| I ' | CHANGE PLANS | | PORT OF SHOOTING OR ACIDIZING | |
| | TEST WATER SHUT-OFF | | PORT OF ALTERING CASING | 1 1 |
| NOTICE OF INTENTION TO | RE-DRILL OR REPAIR WELL | 1 31 | PORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO | SHOOT OR ACIDIZE | | PORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO | PULL OR ALTER CASING | SUPPLEMENTARY | WELL HISTORY | |
| NOTICE OF INTENTION TO | ABANDON WELL | | | |
| | (INDICATE ABOVE BY CHECK M | ARK NATURE OF REPORT, N | OTICE, OR OTHER DATA) | |
| | | • | Jamary 22. | , 19 6 |
| Bluff Bench Uni | | 45.00 | · | |
| Vell No. 11 | is located 1904 ft. fr | om_ $\begin{cases} N \\ E_{\mathbf{x}} \end{cases}$ line and \cdot | 2115 ft. from $\left\{\begin{matrix} \mathbf{w} \\ \mathbf{W} \end{matrix}\right\}$ line of sec | . 10 |
| E M Section 1 | 0 Los | 228 | SIM (Meridian) | |
| and the second second | | | Annual la | |
| Bluff Bench (Field) | | tR viller aty or Subdivision) | (State or Territory) | |
| D 5839. | ing points, and | all other important propos | s of proposed casings; indicate mudding ad work) | • |
| | Truncad and shaulani | du Ab | | |
| ement plugs: | lugged and abandons 5650-5550 - 23 sac | g th fue lotto | urid menuer. | |
| dente frage. | 1550-1650 - 23 sac | ico | | |
| | 2625-2525 - 23 sac | ika | | |
| | 1600-1500 - 23 sad | ira | | |
| | 900-800 - 23 sac | los | | |
| | 230- 175 - 16 sac | | | |
| | | | | |
| | | | | |
| intervals betwe | 30-Surface - 10 | sacks. | r hole warker extending | lit show |
| Intervals betwee; round level er | 30-Surface - 10 on plugs filled wit | sacks. h mud. Ala dry | hole marker extending leaned. Ready for insp | li abovection. |
| round level er | 30-Surface - 10 on plugs filled wit octed, pits filled | sacks. h mud. Ali ⁿ dry and location cl | leaned. Ready for insp | ection. |
| round level er | 30-Surface - 10 en plugs filled wit ected, pits filled | sacks. th mud. Ali ⁿ dry and location cl | y hole marker extending leaned. Ready for insp cal Survey before operations may be com | ection. |
| I understand that this p | 30-Surface - 10 sn plugs filled wit ected, pits filled lan of work must receive approva | sacks. th mud. Ali ⁿ dry and location cl lin writing by the Geologic party - Carter I | cal Survey before operations may be com | ection. |
| I understand that this p | 30-Surface - 10 en plugs filled wit ected, pits filled | sacks. th mud. Ali ⁿ dry and location cl lin writing by the Geologic pany - Carter 1 | cal Survey before operations may be com | ection. |
| I understand that this plant the plant that the plant the plant that the plant the plant the plant the plant th | 30-Surface - 10 sn plugs filled wit ected, pits filled lan of work must receive approva | sacks. th mud. Ali ⁿ dry and location cl lin writing by the Geologic pany - Carter 1 | cal Survey before operations may be com | ection. |

Dist. Supt.